



HAZOP STUDY ON HYDROGEN UNIT IN HEAT TREATMENT PLANT

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Abstract— The utilization of hydrogen gas across diverse industries offers advantages alongside possible hazards. While hydrogen finds widespread industrial use as a flammable gas, mishandling it can result in catastrophic incidents. Hydrogen is also employed in the heat treatment of reactive metals, such as titanium, to prevent oxidation at high temperatures. The presence of hydrogen helps to maintain the desired metallurgical properties of these materials. Considering the significant volume of hydrogen gas used in industrial settings, it becomes imperative to effectively manage its safety to prevent accidents. To ensure the safe utilization of hydrogen gas, one strategy involves carrying out a Hazard and Operability study (HAZOP). This comprehensive examination entails recognizing potential dangers linked to the hydrogen unit and setting up effective safeguards to minimize risks. By conducting a meticulous HAZOP study, it becomes possible to pinpoint, assess, and address the inherent hazards in hydrogen gas handling through the implementation of appropriate control measures. The ultimate goal is to enhance safety protocols and minimize the likelihood of accidents or catastrophic events associated with hydrogen gas usage.

Keywords— Combustible gas, hazop, Hazard. Potential hazards, Appropriate safeguards, Hydrogen gas, control measures.

I. INTRODUCTION

Hydrogen gas is a light, colorless, and highly flammable element found abundantly in the universe. It is the simplest and lightest element on the periodic table, with one proton and one electron, making it the most common element in the cosmos. Thanks to its distinct characteristics, hydrogen gas boasts a diverse array of uses across multiple industries and is viewed as a promising, environmentally friendly energy source for the future.

A Hazard and Operability (HAZOP) analysis is a methodical and thorough approach employed to uncover possible hazards, operability challenges, and deviations from the intended

design of a process, system, or facility. It plays a crucial role in evaluating and controlling risks within sectors like oil and gas, chemical, pharmaceuticals, and manufacturing. The principal aim of a HAZOP analysis is to preemptively examine the design and operations of a process or system, with the goal of accident prevention, safety enhancement, and overall efficiency improvement.. By systematically examining various process parameters, the HAZOP study helps stakeholders identify and mitigate potential risks, ensuring a safer and more reliable operation of industrial processes.

This paper's goal is to introduce a specialized HAZOP analysis concentrating on hydrogen systems, tackling the distinctive difficulties linked to the management, storage, and application of hydrogen gas. The analysis seeks to offer valuable perspectives on potential hazards and deviations in hydrogen systems, along with suggesting control strategies to elevate safety protocols.

The methodology employed in this study involved the formation of a multidisciplinary team comprising process engineers, safety specialists, and relevant stakeholders. The team systematically analyzed the hydrogen systems using guide words such as No, More, Less, Reverse, Part of, Other than, and As well as, in conjunction with the identified process parameters.

By means of the HAZOP assessment, possible deviations from standard operational states were pinpointed, and their repercussions were evaluated, taking into account aspects like personnel well-being, equipment robustness, and environmental consequences. The underlying reasons for these variances were examined, and recommendations for control measures were set forth to reduce or eradicate the identified risks.

II. OBJECTIVE AND METHODOLOGY

A. Problem Identification

Handling hydrogen gas can present several challenges and safety concerns due to its unique properties. Several key challenges associated with the management of hydrogen gas comprise.

- High volume
- Numerous application it may get any joints leak
- Accidental leakage
- System failure
- High pressure storage
- Flammability and Explosivity
- High Diffusivity
- Invisible Flame

B. Objective of the Project

The aim of this project is to perform an extensive HAZOP analysis within a heat treatment facility, with the purpose of identifying potential dangers, operational challenges, and risks linked to the heat treatment procedure. The project aims to enhance safety measures, mitigate risks, and improve overall process efficiency by implementing HAZOP recommendations and best practices specific to heat treatment operation

1. Conduct a detailed analysis of the heat treatment plant's process flows, equipment, and operating procedures.
2. Assemble a multidisciplinary team of experts to perform the HAZOP study, ensuring representation from relevant disciplines (e.g., process engineering, safety, operations).
3. Identify and analyze potential deviations, failure modes, and their consequences within the heat treatment process using the HAZOP methodology.
4. Evaluate the severity, likelihood, and detectability of identified hazards and operational issues to prioritize and develop appropriate risk mitigation strategies.
5. Generate a comprehensive report summarizing the findings of the HAZOP study, including a detailed list of identified hazards, their potential consequences, and recommendations for risk reduction and process improvement.
6. Present the HAZOP study findings and recommendations to key stakeholders, including management, operators, and safety personnel, to foster a shared understanding of the identified risks and drive implementation of necessary corrective actions.
7. Supervise the advancement of implementing the HAZOP suggestions, evaluate their efficiency, and offer continuous assistance to guarantee their seamless integration into the operations of the heat treatment facility.

C. Methodology

- Step 1: Divide the system into sections (i.e., reactor, storage)
- Step 2: Choose a study node (i.e., line, vessel, pump, operating instruction)
- Step 3: Describe the design intent
- Step 4: Select a process parameter
- Step 5: Apply a Guide-Word

Step 6: Determine cause(s)

Step 7: Evaluate consequences/problems

Step 8: Recommend action: What? When? Who?

Step 9: Record information

Step 10: Repeat procedure (from step 2)

III. DATA COLLECTION

• EFFECTS OF ACUTE EXPOSURE

EYE CONTACT : NO ADVERSE EFFECTS EXPECTED

SKIN CONTACT : NO ADVERSE EFFECTS EXPECTED

INHALATION : ASPHYXIAN

MAY CAUSE DIZZINESS, RINGING IN EARS

CAN CAUSE NAUSEA, VOMITING

MAY RESULT IN UNCONSCIOUSNESS

INGESTION: NOT A LIKELY ROUTE OF EXPOSURE

• FIRST AID MEASURES

SKIN CONTACT: NONE REQUIRED.

EYE CONTACT: NONE REQUIRED.

INHALATION: RESCUE PERSONNEL MUST NOT TRY TO RECOVER INDIVIDUALS EXPOSED TO THIS SUBSTANCE UNLESS THEY HAVE APPROPRIATE PERSONAL PROTECTIVE GEAR. AT A MINIMUM, SELF-CONTAINED BREATHING APPARATUS SHOULD BE WORN. IN ADDITION, RESCUERS MUST BE MADE AWARE OF HIGH POTENTIAL FOR FIRE AND EXPLOSION. REMOVE VICTIM(S) TO FRESH AIR, AS QUICKLY AS POSSIBLE. IF AN INDIVIDUAL IS NOT BREATHING, TRAINED PERSONNEL SHOULD PERFORM ARTIFICIAL RESPIRATION, AND IMMEDIATE MEDICAL ATTENTION SHOULD BE SOUGHT.

INGESTION: NO FIRST AID SHOULD BE NEEDED.

• Fire Suppression Protocols

Conditions of flammability: Hydrogen gas has the potential to catch fire when it comes into contact with open flames or electrostatic discharge.

Extinguishing media: In case of a fire involving hydrogen gas, carbon dioxide, regular dry chemical, or fine water mist can be used to extinguish it.

Specific protocols: When addressing hydrogen fires, firefighters should don self-contained breathing apparatus along with their standard protective attire. Fire-exposed containers should be cooled with water spray from the greatest possible distance. If safe to do so, containers should be removed from the fire area. Personnel should be evacuated, if necessary, to an upwind area.

If the flow of gas cannot be cut off, it is recommended to let the fire burn while continuing to cool the containers until the leak is stopped and the fire is extinguished. It's essential to be aware that hydrogen gas is very light and rises rapidly in air. If the gas is not burning, it may accumulate in upper levels of structures, creating an explosion hazard.

Auto-ignition threshold: Hydrogen gas possesses an auto-ignition threshold at 1058°F (570°C).

Flash point: Hydrogen gas is not associated with an applicable flash point.

Lower flammability threshold (% vol): The lower flammability threshold for hydrogen gas in air is 4.0% by volume.

Upper flammability threshold (% vol): Hydrogen gas exhibits an upper flammability threshold of 75% by volume in air.

Explosive Characteristics: Hydrogen gas is responsive to mechanical impact; thus, it is crucial to prevent any container impact.

Sealed hydrogen gas containers have the potential to rupture or undergo explosive events because of pressure accumulation when subjected to high temperatures, despite the presence of temperature and pressure relief mechanisms.

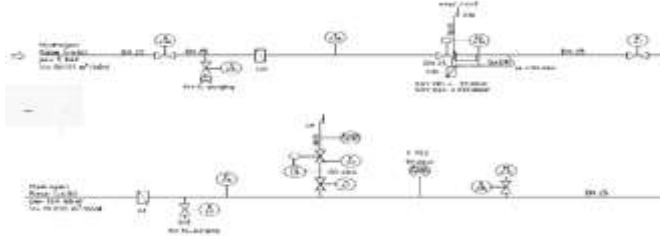


FIG III :P&I DIAGRAM FOR HYDROEN FLOW

IV. RESULT AND DISCUSSION

To sum up, this project centered around the execution of a HAZOP analysis concerning the hydrogen unit within a heat treatment facility. The primary objective of the study was to uncover and alleviate potential hazards linked to the management and utilization of hydrogen gas. Through a comprehensive analysis, several key findings emerged. Firstly, it was established that hydrogen gas, while valuable for its industrial applications, poses significant hazards if not handled with care. The combustible nature of hydrogen requires diligent safety measures to protect workers and prevent catastrophic events. The HAZOP study played a crucial role in identifying potential hazards, allowing for the implementation of appropriate control measures.

The research also underscored the significance of preserving the health and welfare of workers. By comprehending and alleviating the hazards linked to hydrogen gas, the project sought to establish a more secure working environment for the individuals engaged in the manufacturing facility. Additionally, compliance with legal requirements, guidelines, and regulations was emphasized to ensure the facility operates within the prescribed safety frameworks

NODES	PARAMETER	GUIDE WORD	DEVIATION	CAUSES	CONSEQUENCES	SAFEGUARDS	ACTIONS REQUIRED
Hydrogen pallet to manifold to main valve stand	Flow	No	No hydrogen flow	Valves closed Complex blockage in the manifold valve (hydrogen open) No hydrogen in pallet	Process runs empty and Process will stop.	Alternate pallet available in all time	No flow indicators to be provided PM should be planned.
		Less	Low pressure due to pallet leakage	Pallet blockage in the manifold line Valves partially opened/ Cool charged. Inlet streamer is provided	Affects the process and operational delay.	Initial inspection with soap water Hydrogen detector with alarm	PM should be planned
		High	Entry of sediment with the hydrogen Presence of impurities.	Clogging Inoperable single stick	Affects the process efficiency.	Pressure relief valve to be provided	PM should be planned.

TABLE IV A: HAZOP SHEET

NODES	PARAMETER	GUIDE WORD	DEVIATION	CAUSES	CONSEQUENCES	SAFEGUARDS	ACTIONS REQUIRED
pressure regulator (RG04) to main valve stand	Flow	No	No hydrogen flow	Low hydrogen level in the pallet.	Process runs empty and Process will stop.	Alternate pallet available in all time	No flow indicators to be provided PM should be planned.
		Less	Low pressure due to pallet leakage	Pipe line flange joint leak.	Affects the process and operational delay.	Frequent inspection of all pipe line joints	PM should be planned
		High	High pressure	Pressure regulator failure (RG04)	Explosion of pipe line affects the process efficiency.	Sprinkler system provided above the cylinder storage area to control the temperature Pressure relief valve to be provided	PM should be planned.

TABLE IV B: HAZOP SHEET

NODES	PARAMETER	GUIDE WORD	DEVIATION	CAUSES	CONSEQUENCES	SAFEGUARDS	ACTIONS REQUIRED
Manifold to pressure regulator (RG04)	Flow	No	Low pressure	Low hydrogen level in the pallet.	Heat treatment process will be stop	Alternate pallet available in all time	No flow indicators to be provide. PM should be planned
		Less	Low pressure due to manifold leakage	Manifold leak	Fire / explosion	Initial inspection with soap water Hydrogen detector with alarm	PM should be planned
		High	High pressure	Pressure regulator failure (RG04)	Explosion of pipe line	Sprinkler system provided above the cylinder storage area to control the temperature Pressure relief valve provided	PM should be planned

TABLE IV C: HAZOP SHEET

NODES	PARAMETER	GUIDE WORD	DEVIATION	CAUSES	CONSEQUENCES	SAFEGUARDS	ACTIONS REQUIRED
Main valve stand	Flow	No	No hydrogen flow	Low hydrogen level in the pallet.	Process runs empty and Process will stop.	Alternate pallet available in all time	No flow indicators to be provided PM should be planned.
		Less	Low pressure due to flange joint leak	Pipe line flange joint leak.	fire / explosion	Frequent inspection of all pipe line joints Digital pressure gauge with low or high pressure alarm provided	PM should be planned
		High	High pressure	Pressure regulator failure (RG04)	explosion	Digital pressure gauge with low or high pressure alarm provided Pressure relief valve provided	PM should be planned.

TABLE IV D: HAZOP SHEET

NODES	PARAMETER	GUIDE WORD	DEVIATION	CAUSES	CONSEQUENCES	SAFEGUARDS	ACTIONS REQUIRED
Main valve stand to base valve stand	Flow	No	No hydrogen flow	Low hydrogen level in the pallet.	Process runs empty and Process will stop.	Alternate pallet available in all time	No flow indicators to be provided PM should be planned.
		Less	Low pressure due to flange joint leak	Pipe line flange joint leak.	Fire / explosion	Frequent inspection of all pipe line joints Digital pressure gauge with low or high pressure alarm provided	PM should be planned
		High	High pressure	Pressure regulator failure (RG04)	Explosion	Digital pressure gauge with low or high pressure alarm provided Pressure relief valve provided	PM should be planned.

TABLE IV E: HAZOP SHEET

V. CONCLUSION

To sum up, this project centered on executing a HAZOP analysis of the hydrogen unit within a heat treatment facility. The objective was to pinpoint and alleviate potential risks linked to the management and utilization of hydrogen gas. Following a thorough examination, numerous significant discoveries came to light. Firstly, it was established that hydrogen gas, while valuable for its industrial applications, poses significant hazards if not handled with care. The combustible nature of hydrogen requires diligent safety measures to protect workers and prevent catastrophic events. The HAZOP analysis played a pivotal role in the detection of potential risks, paving the way for the adoption of suitable risk mitigation strategies. Furthermore, it underscored the significance of safeguarding the health and welfare of workers. By comprehending and alleviating the hazards linked to hydrogen gas, the project sought to establish a more secure working environment for the professionals engaged in the manufacturing facility. Additionally, the project placed a strong emphasis on adhering to legal mandates, guidelines, and regulations to ensure the facility's operations align with established safety standards.

VI. FUTURE IMPROVEMENTS

- **Training and Awareness:** Implement comprehensive training programs to educate workers on the safe handling and usage of hydrogen gas. This includes proper procedures, emergency protocols, and awareness of potential risks and hazards.
- **Engineering Controls:** Consider engineering modifications to minimize the risks associated with hydrogen gas, such as implementing advanced monitoring systems, automated safety controls, and enhanced ventilation systems.
- **Equipment Upkeep and Examination:** Set up routine maintenance timetables for the equipment utilized in the hydrogen unit. Perform comprehensive inspections to detect and resolve potential problems before they evolve into safety hazards.
- **Emergency Preparedness:** Formulate a resilient emergency response strategy tailored to hydrogen-related incidents. Guarantee that employees receive training in emergency protocols and that there is ready access to appropriate safety gear and resources.
- **Ongoing Enhancement:** Foster a culture of perpetual improvement by periodically revising and enhancing risk assessment protocols, safety protocols, and risk mitigation measures. Stay informed about technological advancements and industry-leading practices to continuously elevate safety standards.

VII. REFERENCES

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