



# INTERNATIONAL JOURNAL OF CREATIVE RESEARCH THOUGHTS (IJCRT)

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## A Review On Continuous Power Quality Measurement And Monitoring In Three-Phase Systems

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**Abstract**—This research investigates the significance, methodology, and benefits of continuous power quality (PQ) measurement and monitoring in three-phase electrical systems. Emphasis is placed on the use of Class A compliant power quality analyzers—such as fixed and portable systems—for detecting and addressing voltage, current, harmonic, and frequency-related anomalies. The study outlines a structured monitoring approach, key measurement parameters, and real-time data analytics, culminating in actionable insights for optimizing power system reliability, safety, and efficiency.

**Keywords:** Power Quality (PQ), Power Quality Analyzer (PQA), Power Quality Monitoring (PQM)

### I. INTRODUCTION

The increasing intricacy of electrical power systems, along with the rise of delicate electronic devices, has rendered ongoing power quality monitoring crucial. Poor power quality can cause equipment malfunction, data loss, overheating, and financial losses. In three-phase systems, ensuring consistent voltage balance, waveform purity, and frequency stability is critical for performance and safety.

In contemporary industrial and utility systems, the quality of power has become a vital factor affecting process stability, the lifespan of equipment, and overall operational efficiency. With the increasing presence of nonlinear and dynamic loads, continuous PQ monitoring has become essential. Unlike periodic audits, real-time and continuous monitoring enables early detection of faults, proactive maintenance, and compliance with regulatory standards like IEEE 519 and IEC 61000-4-30.

#### I.1 Objectives

- Outlining crucial parameters for power quality in three-phase systems
- Investigating real-time monitoring and measuring technologies
- Emphasizing how important ongoing monitoring is for operational effectiveness and preventive maintenance

### II. UNDERSTANDING POWER QUALITY IN THREE-PHASE SYSTEMS

Maintaining sinusoidal voltage and current waveforms at their rated frequency and magnitude is referred to as power quality. The definition of PQ in a three-phase system is:

- Voltage and current stability
- Frequency stability
- Harmonic distortion
- Balance between phases

There are different definitions for power quality:

- Utility identifies power quality as reliability.
- The load aspect identifies that it as the power provided for the satisfactory operation of all equipment, particularly sensitive equipment,
- It can be defined as "any power problem manifested in voltage, current, or frequency deviations that result in failure or misoperation of customer equipment" from the perspective of the end user.
- "The concept of powering and grounding sensitive equipment in a manner that is suitable to the operation of that equipment" is how the IEEE defines power quality.
- "Set of parameters defining the properties of the power supply as delivered to the user in normal operating conditions in terms of continuity of supply and characteristics of voltage (magnitude, frequency, waveform)" is how the International Electrotechnical Commission (IEC) defines it.

## II.II KEY POWER QUALITY PARAMETERS

Table 1: Key power Quality Parameters

These problems are brought on by external grid disruptions, load switching, motor starting, and capacitor bank operations. These result in premature aging, overheating, device malfunction, and higher energy expenses.

The sources of these disturbances are: -

- Disturbances arising from the utility feeding system owing to faults that disrupt the source voltage waves can be isolated by protective systems in two to one minute, or there will be a supply interruption.
- The main causes of disruptions coming from consumers' networks and devices are low circuit breaker rating, three-phase loads, unbalanced connections, missing neutral wires, and earthing systems.
- Additional sources of disruptions include non-linear loads and device characteristics or inappropriate line locations.

## III. METHODOLOGY FOR CONTINUOUS POWER QUALITY MEASUREMENT AND MONITORING

## A. OBJECTIVE

The main aim of this research is to continuously assess, track, and analyze power quality (PQ) parameters in a three-phase system utilizing both portable and fixed Class A PQ analyzers, in order to detect power disturbances, evaluate their effects, and suggest corrective measures.

## B. INSTRUMENTS USED

## PORTABLE POWER QUALITY ANALYZER

- Class: Class A per IEC 61000-4-30
- Measurement Duration: Short-term (1 to 7 days)
- Purpose: Diagnostic survey, root-cause analysis, pre/post-installation assessments.

## FIXED PANEL-MOUNTED POWER QUALITY ANALYZER

- Class: Class A
- Installation: Permanently installed at Main Distribution Panels (MDPs) and Motor Control Centers (MCCs)
- Purpose: Long-term, continuous real-time monitoring and reporting.

The Class A analyzer is tailored for sustained, high-resolution observation of three-phase power systems. Notable features encompass:

| Parameter            | Description                                         | Standard Reference |
|----------------------|-----------------------------------------------------|--------------------|
| Voltage Sags/Swells  | Temporary voltage reductions/increases              | IEEE 1159          |
| Harmonics (THD)      | Distortion in waveform due to nonlinear loads       | IEEE 519           |
| Voltage Imbalance    | Difference in magnitude/angle between phases        | ANSI C84.1         |
| Transients           | Sudden high-frequency disturbances                  | IEC 61000-4-30     |
| Flicker              | Visible light fluctuation due to voltage variations | IEC 61000-4-15     |
| Frequency Variations | Deviations from 50/60 Hz                            | EN 50160           |

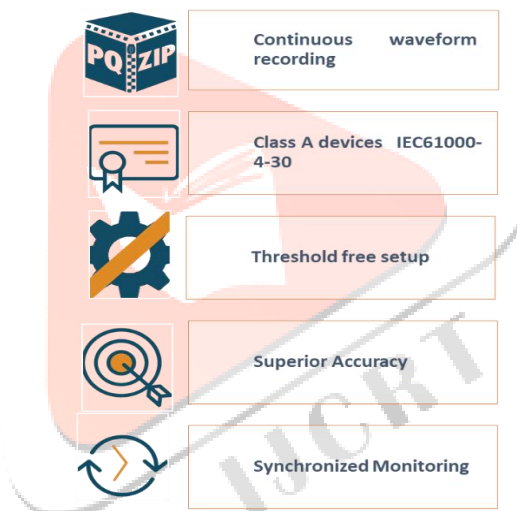


Fig.1 Instrument Feature for PQM

## C. MEASUREMENT PROCEDURE

## SITE SURVEY AND INSTRUMENT SETUP

- Key points within the facility were pinpointed (e.g., incomers, transformers, large motors, UPS inputs/outputs).
- The portable PQ analyzer was temporarily connected using flexible Rogowski coils and voltage leads.
- The fixed PQ analyzer was permanently mounted with CTs and PTs linked to the MCC or MDP.

## DATA ACQUISITION

- The portable analyzer captured high-resolution waveform and RMS data with a granularity of 1 cycle.
- The fixed analyzer kept continuous data records and triggered events based on set thresholds.
- Data was logged for a minimum of 7 days to encompass daily and weekly load variations.

#### EVENT DETECTION AND TRIGGERING

- Both analyzers utilized built-in algorithms to automatically identify and log PQ events such as sags, swells, interruptions, and transients.
- Harmonic data was collected with aggregation and trend analysis conducted every 10 minutes.

#### DATA ANALYSIS

- Data was extracted utilizing proprietary software (e.g., Sapphire Software).
- Events were linked with operational logs (e.g., load switching, production downtimes).
- Power quality indices were measured against IEEE 519 and EN 50160 standards.

#### VISUALIZATION AND REPORTING

- Visual representations of voltage/current trends, harmonic spectra, and PQ event timelines were created.
- Recommendations were derived from observed data for mitigation strategies such as filter installation, load balancing, or capacitor bank optimization..

### IV. POWER QUALITY MONITORING SYSTEMS

A PQ monitoring system typically includes:

- Sensing Devices (CTs, VTs, Hall effect sensors)
- Data Acquisition Unit
- Digital Signal Processing
- Storage and Communication Interface
- SCADA or Cloud Interface for visualization and alerting

#### A. MONITORING ARCHITECTURES

- Centralized Monitoring: All data is transmitted to a central control system
- Distributed Monitoring: Edge devices analyze and report locally
- Hybrid Systems: Combination of local and centralized analysis

#### B. REAL-TIME ALARMING & REPORTING

- Custom threshold settings for sags, swells, and harmonic levels
- Time stamping for event correlation
- Email/SMS alerts on critical events
- Automatic reporting and dashboards for trend analysis

### V. CASE STUDY

#### A. OBJECTIVES

Use continuous waveform recording technology to meticulously trace the sources of events, differentiating between upstream (grid) and downstream (load side) influences, rather than relying exclusively on event-based recording.

Conduct harmonics studies in line with IEEE 519 compliance standards.

Examine essential power quality parameters including RMS, Active Power, Reactive Power, Apparent Power, and critically, Power Factor profiles throughout the loading cycle, distinguishing between capacitive and inductive loads.

#### B. SOLUTION

To meet these objectives, the user opted for fixed power quality analyzers renowned for their distinctive continuous waveform recording capabilities, which allow for the capture and storage of all waveform data at a resolution of up to 1024 samples per cycle, thus removing the need for trigger and threshold settings.

This guarantees comprehensive and precise long-term monitoring of power quality.

These fixed Class A power quality analyzers were systematically installed across the customer's RSS substations, specifically aimed at monitoring the 33KV outgoing metro supply feeders. This extensive deployment ensures an in-depth understanding of power quality dynamics at critical points within the metro network, aiding in proactive management and enhancement of the electrical infrastructure.

#### C. IMPLEMENTATION

Facilitated the smooth installation and integration of the fixed analyzers. The procedure involved:

- Strategic positioning of analyzers to encompass all critical feeders.
- Ongoing data collection and high-resolution recording without requiring threshold settings.
- Real-time monitoring and analysis of power quality data to promptly identify and resolve issues.

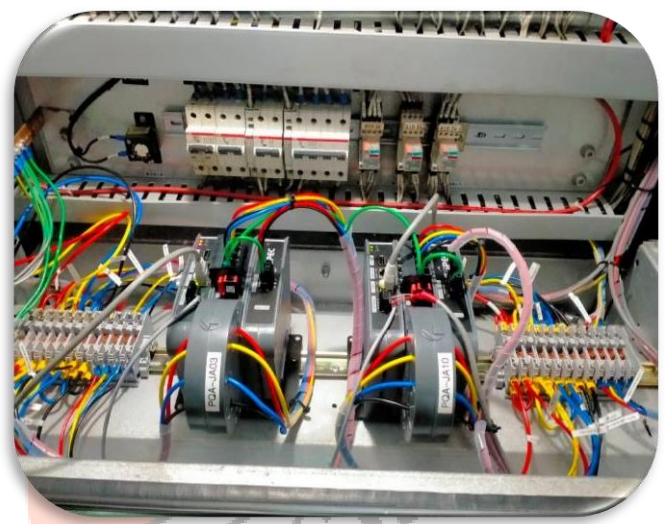


Fig.2 Fixed Power Quality Analyzer Installation

#### D. RESULTS

The implementation of analyzers offered a thorough overview of the power quality at RSS substations, indicating the present condition and enabling proactive management. Analyzing the data provided crucial insights into the origins of power quality problems, allowing users to distinguish between upstream (grid) and downstream (grid) and downstream (metro operations) issues. The extensive data facilitated proactive maintenance and informed strategic planning.

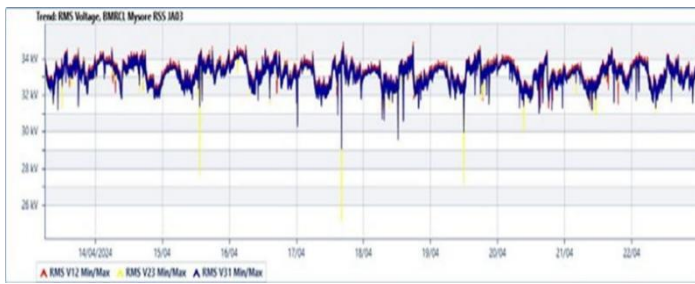


Fig.3 Weekly view: RMS voltage &amp; current

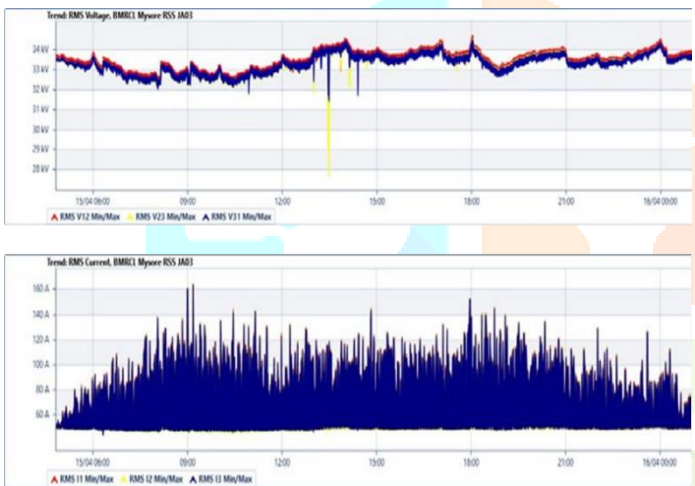


Fig.4 One day loading cycle



Fig.5 Event source detection: upstream voltage dip

#### E. CONCLUSION

The installation of fixed power quality analyzers has greatly improved the customer's ability to supervise and manage power quality, comply with international power quality standards, and enhance the operational efficiency and

reliability of RSS operations within the Metro

#### VI. BENEFITS OF CONTINUOUS PQ MONITORING

- Preventive Maintenance: Identifies early warning signals.
- Operational Efficiency: Decreases machinery malfunctions and energy waste.
- Data-Driven Decision Making: Ongoing trends aid in load planning and optimization.
- Regulatory Compliance: Ensures adherence to grid codes and standards.

#### VII. RECOMMENDATIONS

- Installing fixed power quality analyzers at key nodes for round-the-clock monitoring.
- Utilizing portable power quality analyzers for root-cause analysis during audits or troubleshooting.
- Integrating power quality data with SCADA/EMS for real-time visualization and control.
- Implementing automatic event logging and report generation for operational intelligence..

#### VIII. CHALLENGES & FUTURE SCOPE

##### A. CHALLENGES

- Data overload.
- Network bandwidth limitations for high-frequency data.
- The requirement for skilled personnel to perform analysis.

##### B. FUTURE DIRECTIONS

- The integration of AI/ML for predictive fault detection.
- The development of cloud-based power quality platforms with advanced analytics.
- The deployment of IoT-enabled power quality sensors for scalable implementation.

#### IX. CONCLUSION

Continuous measurement of power quality in three-phase systems is essential for contemporary electrical infrastructure. The combination of advanced analyzers, centralized analytics, and preventive maintenance approaches ensures diminished energy losses, enhanced reliability, and improved asset management. This research validates that ongoing power quality monitoring is more than just a technical upgrade; it is a strategic investment.

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